

Pierce County Board Minutes



COMMISSIONERS PROCEEDINGS March 26, 2018

The Pierce County Board of Commissioners met pursuant to adjournment on Monday, March 26, 2018, at 9:10 A.M. with the following members present: Marvin Elwood, Jr., Brad Albers and Terry J. Wragge. Co. Assessor Peggy Wragge, Co. Clerk Shannon Wragge, Zoning Adm. Heather McWhorter, News Reporter Randee Falter along with the following were present: Tim Braitwait, Ron Carmichael, Steve Svatora, Dave Prauener Eldon Wostrel, Arland Mozer, Tom Kuether, Lisa Arieta, Jerry Guenther, Alisha Bolling, Steve Prince, Rick Otto, Richard Koenig, Loren Haselhorst, Chris Delka, Gaye Delka, Kate Valentine, Ranea Rystrom, Ed Reicks, Joyce Reicks, Jim Schmit, Lonni Forsch, Vickie Prince, Amber Zuhlke, Brice Barton, Rhonda Cortner, Ned Porter, Rick Geier and Jerry Moritz .

Notice of the meeting was given in advance as shown by the Certificate of Publication on file in the County Clerk's office. Availability of the agenda was communicated in the advance notice of the meeting. All proceedings hereafter shown were taken while the convened meeting was open to the public. Chairman Wragge called the meeting to order at 9:10 A.M. and presided. Chairman Wragge stated that the Open Meetings Act is posted on the north wall of the board room with more copies available at the County Clerk's office.

Motion by Albers, seconded by Elwood, to approve the agenda. Roll call vote: Aye: Elwood, Albers and Wragge. Nay: None. Motion carried.

The minutes of March 12, 2018 were approved as printed.

Discussion was held by the Board on the Public Tax Sale which is now closed, but private sales continue. The Pierce County Treasurer's Office sold a total of 65 tax sale certificates amounting to \$131,172.35 as of Friday, March 23, 2018.

Motion by Albers, seconded by Elwood, to approve the Public Tax Sale which is now closed, but private sales continue. The Pierce County Treasurer's Office sold a total of 65 tax sale certificates amounting to \$131,172.35 as of Friday, March 23, 2018. Roll call vote: Aye: Elwood, Albers and Wragge. Nay: None. Motion carried.

Motion by Albers, seconded by Elwood, to authorize Board Chairman to sign the agreement with NE Dept. of Roads to construct a highway improvement project in Pierce County for Pierce East Project STP-98-5(107). Roll call vote: Aye: Elwood, Albers and Wragge. Nay: None. Motion carried.

Motion by Wragge, seconded by Elwood, to approve Resolution #2018-4 as follows:

RESOLUTION #2018 - 4

PIERCE COUNTY, NEBRASKA

WHEREAS, a petition was filed with the County Clerk requesting that a public hearing date be set to consider the vacation or abandonment of the road on the south side of Section 7, 850 Road between 534 Avenue and 535 Avenue, of Mills Precinct in Pierce County, also known as Township 25 North, Range 4 West of the 6th P.M., Pierce County, Nebraska.

WHEREAS, Nebraska State Statute 39-1723 requires that the Pierce County Board direct the Highway Superintendent to study the use of the road and submit a written report to the county board within thirty days.

NOW, THEREFORE, BE IT RESOLVED, by the Board of Commissioners of Pierce County, Nebraska, that the Highway Superintendent is directed to complete a study of the use of the county road described above. A written report of the study findings and recommendations is to be submitted to the County Board within thirty days.

Adopted this 26th day of March, 2018, at Pierce, Nebraska

PIERCE COUNTY BOARD OF COMMISSIONERS

/s/ Terry J. Wragge, Chairman

/s/ Marvin Elwood, Jr., District #1 Commissioner

/s/ Brad Albers, District #2 Commissioner

ATTEST: /s/ Shannon Wragge, Pierce County Clerk



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Whereas the original for said resolution is on file at the office of the Pierce County Clerk and available for inspection. Roll call vote: Aye: Elwood, Wragge and Albers. Nay: None. Motion carried.

Motion by Albers, seconded by Elwood, to audit and allow the following claims presented for payment and instructed the County Clerk to issue checks for payment of same on the various funds. Roll call vote: Aye: Elwood and Wragge; Albers Abstained. Nay: None. Motion carried.

GENERAL FUND: Antelope Co Sheriff-inmate housing & medical-\$2,995.00; BCBS-health premiums-\$24,620.32; Cable One-service-\$113.46; Consolidated Management Co-meals-\$262.42; Rhonda Cortner-mileage & meal-\$180.63; Crafts Inc-roof repairs-\$806.40; Elite Office Products-maintenance agreement-\$140.21; Fairfield Inn-lodging-\$524.75; Floor Tec-roof repairs-\$503.00; Hometown Market-prisoner food-\$705.43; Jenkins Electric-repairs-\$510.00; Kate M. Jorgensen-public defender-\$2,500.00; Midwest Bank-supplies-\$174.00; Midwest Bank-co share-\$3,611.33 MIPS-supplies-\$3.63; Morland, Eastland, Lohrberg PC-public defender-\$2,500.00; NE Clerks District Court Assoc.-registration-\$75.00; NE Health & Human Services-February 2018 housing-\$519.00; NE Public Health Environment Lab-blood draw-\$105.00; NE Assoc. of Co Clerks-dues-\$75.00; City of Norfolk -civil defense-\$17,470.00; Brian Oestreich-prisoner food-\$16.00; Pierce Automotive Supply-repair parts-\$65.07; Pierce County District Court-court costs-\$36.00; Pierce Lockers-prisoner food-\$1,429.40; Pierce City-utilities-\$4,496.81; Prime Stop-gas-\$113.40; Vicki Prince-reimburse lodging & supplies-\$619.26; Priority Printing-supplies-\$38.15; Quill-office supplies-\$191.79; Region 4 Behavioral Health System-contribution fees-\$5,387.25; Retirement Plans Division of Ameritas Life Ins. Corp-co. share-\$3,331.01; Secretary of State-notary fee-\$30.00; Sioux Sales Co-equipment-\$250.00; Sirchie-supplies-\$169.60; State of Nebr.Central Finance-computer network fees-\$92.88; Gene A Thomsen-labor-\$55.00; Thomsen Reuters-law library-\$338.69; Town & Country Ins-notary bond-\$40.00; Walmart-supplies-\$14.97; Payroll-\$50,154.12.

COUNTY HIGHWAY FUND: Ag & Industrial Equipment-supplies-\$234.69; Alpha Workforce Health-drug testing-\$50.00; Black Hills Energy-utilities-\$935.80; Bomgaars-supplies-\$93.98; Carlson Home & Auto Inc-propane-\$1,413.73; CenturyLink-service-\$61.20; Jerry's Hilltop-gas-\$95.50; Kimball Midwest-supplies-\$943.16; Lawson Products-supplies-\$189.31; Lind-Gubbels Inc-supplies-\$167.12; Midwest Bank, NA-co share-\$1,976.40; Midwest Service & Sales-blades-\$1,131.40; Northeast Glass-repairs-\$235.00; Northeast Power-utilities-\$187.00; Osmond Farm Supply-diesel-\$4,070.19; Pierce Automotive Supply-supplies-\$938.57; Pierce City-utilities-\$290.99; Prince Auto Repair-repairs-\$266.12; Retirement Plans Division of Ameritas Life Ins. Corp-co. share-\$1,727.16; Steinkraus Service-diesel-\$3,089.98; Verizon-service-\$81.13; Payroll-\$26,048.79.

E911 FUND: CenturyLink-911 service-\$49.54.

E911 WIRELESS FUND: CenturyLink-911 service-\$280.73; Midwest Bank, NA-co share-\$103.29; Retirement Plans Division of Ameritas Life Ins. Corp-co. share-\$91.14; Payroll-\$1,350.00.

At 9:15 a.m. the legal was read for the opening of sealed bids for culverts, signs, posts, grader blades and gravel. The bids were opened in the presence of all present, read, copied and given to all present.

Motion by Albers, seconded by Elwood, to honor and accept all sealed bids as presented by each vendor for culverts, signs, posts, grader blades and gravel for the 2018/2019 Fiscal Year. Roll call vote: Aye: Elwood, Albers and Wragge. Nay: None. Motion carried.

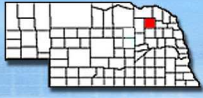
County Board and Zoning Adm. Heather McWhorter discussed the wind energy regulations that were proposed by the Zoning Board and those proposed by Commissioner Wragge. Commissioner Albers wants to see the regulations proposed by the Zoning Board approved with the changes of adding a 2 mile setback around state recreation areas and a 20% down for decommissioning.

Motion by Albers, seconded by Elwood, to approve Resolution #2018-3 as follows:

RESOLUTION #2018-3

PIERCE COUNTY, NEBRASKA

A RESOLUTION AMENDING CERTAIN LANGUAGE IN THE PIERCE COUNTY ZONING AND SUBDIVISION RESOLUTIONS UNDER THE AUTHORITY GRANTED BY SECTIONS 23-114.01 THROUGH 223-114.05 AND 23-165 OF THE REVISED STATUTES OF NEBRASKA, 1943.



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WHEREAS, having received a recommendation for approval from the Pierce County Planning Commission and proper notice been given and public hearing held as provided by law.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Commissioners of Pierce County, Nebraska, hereby amends the Pierce County Zoning and Subdivision Resolution by amending the following language into the Zoning Regulations, specifically by amending Article 6, Supplemental Regulations, of the Pierce County Zoning Regulations, Section 6.03 Wind Energy Installation is changed as follows:

Section **.01 Commercial/Utility Grade Wind Energy Systems

****.01 Purpose:**

It is the purpose of this regulation to promote the safe, effective and efficient use of commercial/utility grade wind energy systems within Pierce County.

****.02 Definitions:**

The following are defined for the specific use of this section.

Aggregate Project: Projects that are developed and operated in a coordinated fashion, but which have multiple entities separately owning one or more of the individual wind turbines within the larger project. Associated infrastructure such as power lines and transformers that service the facility may be owned by a separate entity but are also part of the aggregated project.

Clustering: The grouping of wind turbines positioned or occurring closely together around a particular dwelling.

Developer: Any individual, corporation, or other organized entity that is planning, proposing, collecting easements/contracts from property owners, or anything other activity associated with a proposed WECS project, WECS project under construction, or operator of the completed WECS system including individual wind turbines, and/or their successors.

Daytime Hours shall mean a time beginning at sunrise and ending at sunset.

Fall Zone: The area, defined, as the furthest distance from the tower base, in which turbine will collapse in the event of a structural failure. This area is typically less than the total height of the structure.

Feeder Line: Any power line that carries electrical power from one or more wind turbines or individual transformers associated with individual wind turbines to the point of interconnection with the electric power grid, in the case of interconnection with the high voltage transmission systems the point of interconnection shall be the substation serving the wind energy conversion system.

Habitable Structure: See Article 2

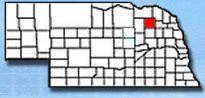
Hub: The mechanical area sitting atop of a wind turbine structure containing the generation equipment and the point where the blades are connected to the system.

Hub Height: The overall height measured from grade of a wind turbine to the center point of the hub of the turbine.

Ice Braking: A means built into individual wind turbines that will shut the turbine down if ice build-up is detected.

Landowner, Non-participating: An individual or group of individuals not involved in the overall project via land leases, contracts, easements and other such means that may or may not be directly impacted by the WECS project.

Landowner, participating: An individual or group of individuals involved, directly or indirectly, in the overall project via land leases/contract and other such means.



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Meteorological Tower: For purposes of this regulation, a tower that is erected primarily to measure wind speed and directions plus other data relevant to citing a Wind Energy Conversion System. Meteorological towers do not include towers and equipment used by airports, the Nebraska Department of Roads, or other applications to monitor weather conditions.

Non-participating Landowner Impact Easement: Any easement given by a non-participating Landowner allowing a WECS project to be constructed. Said easement shall be negotiated between the properties and a release signed by the landowner.

Public Conservation Lands: Land owned in fee title by State or Federal agencies and managed specifically for conservation purposes, including but not limited to State Wildlife Management Areas, State Parks, federal Wildlife Refuges and Waterfowl Production Areas. For purposes of this regulation, public conservation lands will also include lands owned in fee title by non-profit conservation organizations. Public conservation lands will also include private lands upon which conservation easements have been sold to public agencies or non-profit conservation organizations.

Rotor Diameter: The diameter of the circle described by the moving rotor blades shown in Figure 1.

Shadow Flicker: The shadow cast from the rotating blades of a WECS system, which moves, with the blades.

Small Wind Energy System A wind energy conversion system consisting of a wind turbine, a tower, and associated control or conversion electronics, which has a rated capacity of not more than 100 kW and which is intended to primarily reduce on-site consumption of utility power.

Substations Any electrical facility to convert electricity produced by wind turbines to a voltage greater than 35,000 (35 kV) for interconnection with high voltage transmission lines.

Total Height The highest point, above ground level, reached by a rotor tip or any other part of the Wind Energy Conversion System.

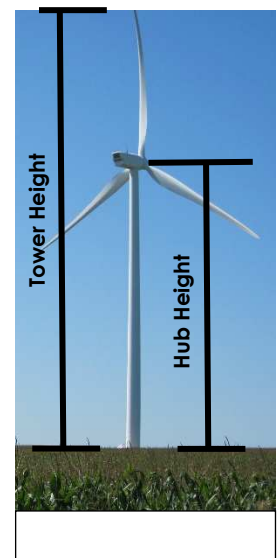
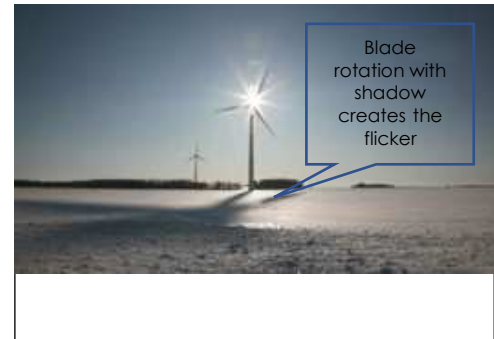
Tower: The vertical structures that support the electrical, rotor blades, or meteorological equipment.

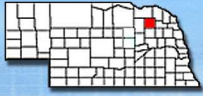
Tower Height: The total height of the Wind Energy Conversion System exclusive of the rotor blades.

Transmission Line The electrical power lines that carry voltages of at least 69,000 volts (69 kV) and are primarily used to carry electric energy over medium to long distances rather than directly interconnecting and supplying electric energy to retail customers.

Wind Energy Conversion System (WECS): An electrical generating facility comprised of one or more wind turbines and accessory facilities, including but not limited to: power lines, transformers, substations and meteorological towers that operate by converting the kinetic energy of wind into electrical energy. The energy may be used on-site or distributed into the electrical grid. These may also be referred to in this Section as "system".

Wind Turbines: Any piece of electrical generating equipment that converts the kinetic energy of blowing wind into electrical energy using airfoils or similar devices to capture the wind.





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8.08.03 Requirements:

Commercial/Utility Grade wind energy systems Conditional Use Permit applications shall include the requirements below:

1. The name(s) of project applicant.
2. The name of the project owner.
3. The legal description and address of the project.
4. A description of the project including; Number, type, name plate generating capacity, tower height, rotor diameter, and total height of all wind turbines and means of interconnecting with the feeder lines.
5. Site layout, including the location of property lines, wind turbines, electrical grid, and all related accessory structures. This site layout shall include distances and be drawn to scale.
6. Certification by an Engineer competent in disciplines of wind turbines and WECS projects that the electrical, acoustics, and structural systems are compliant with all code.
7. Documentation of land ownership or legal control of the property through the presentation of all deeds, leases (less financial disclosures), affidavit or other instrument indicating a landowner is a willing participant in the project.
8. The latitude and longitude of individual wind turbines.
 9. A USGS topographical map, or map with similar data, of the property and surrounding area, including any other Wind Energy Conversion System not owned by the applicant, within 10 rotor diameters of the proposed Wind Energy Conversion System.
 10. Location of wetlands, scenic, and natural areas (including bluffs) within 1,320 feet of the proposed Wind Energy Conversion System (see table below)
 11. Shadow flicker models indicating the total impact on nearby habitable structures.
 12. FAA and FCC permit: Applicant shall submit permits from the appropriate agency prior to any power being produced.
 13. Location of and evidence that there will be no interference with any commercial and/or public safety communication towers within two miles of the proposed Wind Energy Conversion System.
 14. Decommissioning Plan as required by this regulation.
 15. Description of potential impacts on nearby Wind Energy Conversion Systems and wind resources on adjacent properties not owned/contractually obligated by the applicant.
 16. Applicants shall be required to establish a separate road repair and maintenance agreement with the County Roads Department and County Board.

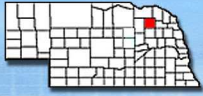
8.08.04 Aggregated Projects

1. Aggregated projects may jointly submit a single application and be reviewed under joint proceedings, including notices, public hearings, reviews and as appropriate approvals.
2. Permits may be issued and recorded separately.
3. Joint projects will be assessed fees as one project.
4. Locations of a proposed turbine may vary by as much as 100 feet from the approved location in order to find appropriate soils and/or to accommodate contracted landowner; however, in no case shall this variation encroach into any of the required separation distances.
5. Setbacks to property lines, not road rights-of-way, may be less when adjoining property owners are within the same aggregate project.
6. Approval of an aggregated project shall give the applicant the approval necessary to begin final site locations, if necessary, within any variations allowed by the Planning Commission and County Board.
7. Approval of an aggregated project shall provide authorization to the developer to commence on the project unless specific conditions are applied during the review and approval process.

8.08.05 Setbacks

The Pierce County Planning Commission and County Board reserve the right to require greater separation distances or removal of individual turbines. All towers shall adhere to the setbacks as measured from the center of the base established in the following table:

	Wind Turbine – Commercial/Utility WECS	Meteorological Towers
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Property Lines	1.1 times the rotor diameter	1.1 times the rotor diameter
Dwelling Units (participating)	1,000 ft.	1.1 times the total height
Dwelling Units (non-participating) *	2,700 ft. These requirements may be exceeded; however, when an easement has been signed with said non-participating landowner.	1.1 times the total height
Road Rights-of-Way**	1.1 times the total height, if ice braking procedures are put in place during the conditional use process; otherwise 1.5 times the hub height + the rotor diameter	1.1 times the total height
Other Rights-of-Way	1.1 times the total height, if ice braking procedures are put in place during the conditional use process; otherwise 1.5 times the hub height + the rotor diameter	1.1 times the total height
Public Conservation Lands including Wildlife Management Areas and State Recreation Areas	2 miles or a distance established by any state or Federal agency.	600 ft. or a distance established by any state or Federal agency.
Wetlands, USFW Types III, IV, and V	1.1 times the total height or a distance established by any state or Federal agency.	600 ft. or a distance established by any state or Federal agency.
Other structures not on the applicant's site	1.1 times the total height	1.1 times the total height

* The setback for dwelling units shall be reciprocal in that no dwelling unit shall be constructed within the same distance required for a commercial/utility Wind Energy Conversion System. The distance requirements may be decreased or waived by a waiver signed by the property owners. The property owners shall sign a waiver on a form provided by the County Zoning Administrator which consent shall be acknowledged before a Notary Public and filed in the office of the Pierce County Register of Deeds. The waiver, when filed, shall be evidence of the property owner's consent to the decrease and/or waiver of the required spacing distances as described hereof.

** The setback shall be measured from any future Rights-of-Way if a planned change or expanded right-of-way is known.

8.08.06 Special Safety and Design Standards and Additional Requirements

Special safety and design standards for all towers and additional listed requirements are stated below, which shall be adhered to and are specifically written for this Section 8.08:

1. Clearance of rotor blades or airfoils must maintain a minimum of 25 feet of clearance between their lowest point and the ground.
2. All Commercial/Utility WECS shall have a sign or signs posted on each tower, transformer and substation, warning of high voltage. Other signs shall be posted at the entrance to the site with the 911 address and emergency contact information.
3. All wind turbines, which are a part of a commercial/utility WECS, shall be installed with a tubular, monopole type tower.
4. Consideration shall be given to painted aviation warnings on all towers less than 200 feet.

5. Color and finish

All wind turbines and towers that are part of a commercial/utility WECS shall be white, grey, or another non-obtrusive color. Blades may be black in order to facilitate deicing; Finishes shall be matte or non-reflective.

6. Lighting

Lighting, including lighting intensity and frequency of strobe, shall adhere to but not exceed requirements established by the FAA and NEDOT permits and regulations. Red strobe lights shall be used during nighttime illumination to reduce impacts on neighboring uses and migratory birds. Red pulsating incandescent lights should be avoided.

7. Shadow Flicker

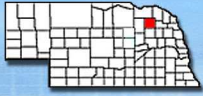
Shadow flicker on any dwelling of a non-participating landowner shall not exceed 30 hours per year. The applicant shall provide the appropriate modeling as part of the application; unless an approved easement is presented to the County by the Developer and non-participating landowner.

Other signage

All other signage shall comply with the sign regulations found in these regulations.

9. Feeder Lines

All communications and feeder lines installed as part of a WECS shall be buried, where feasible. Feeder lines installed as part of a WECS shall not be considered an essential service.



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10. Waste Disposal

Solid and Hazardous wastes, including but not limited to crates, packaging materials, damaged or worn parts, as well as used oils and lubricants, shall be removed from the site promptly and disposed of in accordance with all applicable local, state and federal rules and regulations.

11. Removal of Abandoned Wind Turbine Generators or Anemometer Towers.

A. Applicants shall submit a decommissioning plan, prior to commencing construction of any approved project to the Pierce County Zoning Administrator, and the applicant or owner of the WECS shall be solely responsible for decommissioning and removal of the tower and all equipment. At such time that an on-site wind turbine is scheduled to be abandoned or discontinued, the owner of said wind turbine shall notify the Pierce County Zoning Administrator of the proposed date of abandonment or discontinuance of said operation.

A wind turbine and/or WECS shall be considered a discontinued use after one year without energy production, unless a plan is developed and submitted to the Zoning Administrator outlining the steps and schedule for returning the wind turbine and/or WECS to service.

B. Upon abandonment or discontinuation of use, the owner of the on-site wind turbine and/or WECS shall physically dismantle all above ground components, as well as the concrete foundation to a minimum of four feet below grade of said wind turbine or system within twelve months from the date of abandonment or discontinuation of use.

C. If an owner of said wind turbine or system fails to give Notice of abandonment or discontinuation of use, the WECS shall be considered abandoned and discontinued if the system is out-of-service for a period of three years. The Pierce County Zoning Administrator shall issue a written Notice of Abandonment by certified mail to the owner of said wind turbine and/or system at the address indicated for the site in the County Treasurer's Office. The owner shall have 30 days to reply to such notice. The owner will then have twelve months to remove the wind turbine and/or system or anemometer tower. The owner shall restore the site to its original condition and will be required to remove the foundation to a depth of four feet from existing grade. Any of the transmission equipment, buildings, or fences shall also be removed. If the owner does not comply with such order; the owner will be in violation of this regulation and the removal of the wind turbine and/or system or anemometer tower will be paid for as stated in #11 and #12 of this section.

12. Damages

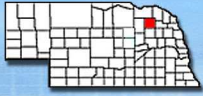
If such structures are not removed within the required time limits, Pierce County may have them removed at the owners of the wind turbine and/or system expense, and Pierce County may sell any salvageable material subject to the requirements of items #11 and #13.

13. Irrevocable Line of Credit or Escrow Account

Pierce County shall require the applicant to ascertain an irrevocable line of credit or an escrow bearing account equal to at least 20% of the original cost of the wind turbine and/or system to ensure sufficient funding is available for removal of same as described in #11 and #12 of this section prior to commencing construction. If a surety bond is to be substituted for a cash bond, it shall be prepaid for a period of five years, with the insurance carrier instructed to notify Pierce County Board of Commissioners of any delinquency in payment within 30 days of the occurrence of such delinquency, and to be renewed in five year increments until the project is decommissioned. Such delinquency shall be considered abandonment and full and sufficient grounds for Pierce County to dispose of the equipment as stated above.

If the applicant or any subsequent owner of the wind turbine and/or system intends to transfer ownership of the wind turbine and/or system, the proposed new owner shall provide Pierce County Board of Commissioners with adequate evidence demonstrating that substitute decommissioning security has been made as provided above prior to the transfer of ownership.

Each WECS project under this section shall have a Decommissioning Plan outlining the anticipated means and cost of removing WECS at the end of their serviceable life or upon being discontinued use. The cost



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estimates shall be made by a competent party; such as a Professional Engineer, a contractor capable of decommissioning or a person with suitable expertise or experience with decommissioning. The plan shall also identify the financial resources that will be available to pay for decommissioning and removal of the WECS and accessory facilities.

14. **Interference**

The applicant shall minimize or mitigate interference with electromagnetic communications, such as radio, telephone, microwaves, or television signals caused by any wind turbine. The applicant shall notify all communication tower operators within five miles of the proposed wind turbines location upon application to the county for permits.

15. **Drainage System**

The applicant shall be responsible for immediate repair of damage to public drainage systems stemming from construction, operation or maintenance of the WECS.

16. **Noise**

Noise requirements under these regulations will be handled through separation distances.

17. **Permit Fees**

Applicant shall remit an application fee set by the County Board.

NOW, THEREFORE, LET IT BE FURTHER RESOLVED, that this Resolution shall take effect and be in force sooner than the 26th day of March 2018.

THIS RESOLUTION WAS ADOPTED at Pierce, Nebraska this 26th day of March, 2018.

PIERCE COUNTY BOARD OF COMMISSIONERS

/s/ Terry J. Wragge, Chairman

/s/ Marvin Elwood, Jr., District #1 Commissioner

/s/ Brad Albers, District #2 Commissioner

ATTEST: /s/ Shannon Wragge, Pierce County Clerk

Whereas the original for said resolution is on file at the office of the Pierce County Clerk and available for inspection. Roll call vote: Aye: Elwood and Albers. Nay: Wragge. Motion carried.

Discussion was held on problem roads that need attention.

There being no further business, Chairman Wragge adjourned the meeting at 10:43 A.M. and will meet at a regular meeting on Monday, April 9, 2018 at 9:10 A.M. as County Board of Commissioners, said meeting is open to the public. An agenda for such meeting, kept continuously current, is available for public inspection at the office of the County Clerk.

/s/ Terry J. Wragge
Chairman, Pierce County
Board of Commissioners

/s/ Shannon Wragge
Pierce County Clerk

I, Shannon Wragge, Pierce County Clerk, do hereby certify that all the subjects contained in the foregoing proceedings are contained in the agenda for the meeting kept continuously current and available for public inspection at my office; that such subjects were contained in said agenda for at least 24 hours prior to the meeting; that the minutes of said meeting were in written form and available for public inspection within 10 working days and prior to the next convened meeting of said body; that any news media requesting notification concerning said meetings or said County Board were provided advance notification of the time and place of said meetings and the subjects to be discussed at said meeting.

/s/ Shannon Wragge



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